# AUDITED FINANCIAL STATEMENTS OF THE GUYANA POWER AND LIGHT INCORPORATED

#### FOR THE YEAR ENDED 31 DECEMBER 2020

CONTRACTED AUDITORS: PARMESAR CHARTERED

**ACCOUNTANTS** 

1 DELPH ST. & DUREY

LANE CAMPBELLVILLE

**GEORGETOWN** 

**AUDITORS: AUDIT OFFICE OF GUYANA** 

**63 HIGH STREET** 

**KINGSTON** 

**GEORGETOWN** 

**GUYANA** 

# AUDITED FINANCIAL STATEMENTS OF THE GUYANA POWER AND LIGHT INCORPORATED FOR THE YEAR ENDED 31 DECEMBER 2020

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## Audit Office of Guyana

P.O. Box 1002, 63 High Street, Kingston, Georgetown, Guyana Tel: 592-225-7592, Fax: 592-226-7257, http://www.audit.org.gy

80/PC: 64/2/2021

07 May 2021

Ms. Laurian Bancroft Corporate Secretary Guyana Power and Light Incorporated 15 Duke Street Georgetown.

Dear Ms. Bancroft,

# AUDIT OF THE FINANCIAL STATEMENTS OF THE GUYANA POWER AND LIGHT INCORPORATED FOR THE YEAR ENDED 31 DECEMBER 2020

Please find attached seven copies of the audited financial statements, together with the report of the Auditor General, thereon.

Should you need any further explanation, please do not hesitate to contact us.

With best regards.

Yours sincerely,

Nichette Harcourt Audit Manager (ag.) for Auditor General



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AG: 46/2021

07 May 2021

# REPORT OF THE AUDITOR GENERAL TO THE MEMBERS OF THE BOARD OF DIRECTORS OF THE GUYANA POWER AND LIGHT INCORPORATED ON THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2020

#### Opinion

Chartered Accountants Parmesar Chartered Accountants have audited on my behalf the financial statements of Guyana Power and Light Incorporated, which comprise the statement of financial position as at 31 December 2020, and the statement of comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies as set out on pages 5 to 40.

In my opinion, the financial statements present fairly, in all material respects, the financial position of the Guyana Power and Light Incorporated as at 31 December 2020 and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards (IFRSs).

#### Basis for Opinion

I conducted my audit in accordance with International Standards on Auditing (ISAs) issued by the International Federation of Accountants (IFAC), the International Standards of Supreme Audit Institutions (ISSAIs) and the Audit Act 2004. My responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of my report. I am independent of the Company in accordance with the ethical requirements that are relevant to my audit of the financial statements in Guyana, and I have fulfilled my other ethical responsibilities in accordance with these requirements. I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my opinion.

#### Going Concern

The Company's financial statements have been prepared using the going concern basis of accounting. The use of this basis of accounting is appropriate unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so. As part of my audit of the financial statements, I have concluded that management's use of the going concern basis of accounting in the preparation of the Company's financial statements is appropriate.

Management has not identified a material uncertainty that may cast significant doubt on the Company's ability to continue as a going concern, and accordingly none is disclosed in the financial statements. Based on my audit of the financial statements, I also have not identified such a material uncertainty. However, neither management nor the auditor can guarantee the Company's ability to continue as a going concern.

#### Emphasis of Matter

Without qualifying my opinion, I draw attention to Note 13 (ii) which explains that the recoverability of \$2,282,626,833 representing net amount due from the Guyana Sugar Corporation Incorporated is dependent on the outcome of ongoing discussions between the Company and the Government of Guyana.

#### Key Audit Matters

Key audit matters are those matters that, in my professional judgement, were of most significance in my audit of the financial statements as at and for the year ended 31 December 2020. These matters are selected from the matters communicated with those charged with governance, but are not intended to represent all the matters that were discussed with them. My audit procedures relating to these matters were designed in the context of my audit of the financial statements as a whole. My opinion on the financial statements is not modified with respect to certain key audit matters described below, and I do not express an opinion on these individual matters.

#### - Valuation and impairment of Property, Plant and Equipment

The financial statements detailed property, plant and equipment with a net book value of \$29.1 billion. No revaluation of property, plant and equipment was done during the year.

Property, plant and equipment are considered Key Audit Matters as significant management judgement was used to select depreciation rates for each item of property, plant and equipment. I found that the assumptions used by management in relation to the carrying value of property, plant and equipment were in line with my expectations and the disclosure in note 6 to be appropriate.

My procedures in relation to management's valuation included:

Test calculation of depreciation rates for property, plant and equipment to ensure consistency with accounting policies and industry rates;

Obtain and check written representation by management on their assessment of impairment;

Assess the methodology used by management to carry out impairment review;

Physical verification of selected assets which were acquired during the current and prior years; and

Verification of the policy for acquisition and disposals of property, plant and equipment.

- Valuation of Defined Benefit Liability (Employee Retirement Benefits)

The Company has recognized a defined benefit liability of \$742M. This is considered to be a Key Audit Matter since assumptions that underpin the valuation of the defined benefit pension liability is important and also involve subjective judgements as the surplus/deficit balance is volatile and affects the Company's distributable reserves. Management has employed actuarial specialists in order to calculate this balance and uncertainty arises as a result of estimates made based on the Company's expectation about long-term trends and market conditions.

My procedures in relation to actuarial valuation included:

Review of the actuarial report for the year ended 31 December 2020 and ensuring information was presented and disclosed in accordance with IAS 19;

Obtain an understanding of the methodology and assumptions used by the actuary and assessing whether these were consistent with prior years and my understanding of the client;

Review the source data used by the Company actuary and performing tests to ascertain its completeness and accuracy; and

Assess the professional competence, including the qualifications, experience and reputation of the actuary.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with IFRSs, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

#### Auditor's Responsibilities for the Audit of the Financial Statements

My objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and ISSAIs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISAs and ISSAIs, I exercise professional judgment and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the financial statements, whether
  due to fraud or error, design and perform audit procedures responsive to those risks, and
  obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion.
  The risk of not detecting a material misstatement resulting from fraud is higher than for
  one resulting from error, as fraud may involve collusion, forgery, intentional omissions,
  misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit
  procedures that are appropriate in the circumstances, but not for the purpose of
  expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

Report on Other Legal and Regulatory Requirements

The financial statements comply with the requirements of the Companies Act 1991.



AUDIT OFFICE 63 HIGH STREET KINGSTON GEORGETOWN GUYANA

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# REPORT OF THE CHARTERED ACCOUNTANTS PARMESAR TO THE AUDITOR GENERAL ON THE FINANCIAL STATEMENTS OF GUYANA POWER & LIGHT INC. FOR THE YEAR ENDED 31 DECEMBER 2020

#### **OPINION:**

We have audited the attached financial statements of Guyana Power & Light Inc. which comprise the statement of financial position as at 31 December 2020 and the statement of comprehensive income, statement of changes in equity and statement of cash flows for the year ended 31 December 2020, and a summary of significant accounting policies and other explanatory notes as set out on pages 9 to 40.

In our opinion, these financial statements present fairly, in all material respects the financial position of Guyana Power & Light Inc. as of 31 December 2020, and of its financial performance and its statement of cash flows for the year ended 31 December 2020 in accordance with International Financial Reporting Standards (IFRS).

#### BASIS OF OPINION:

We conducted our audit in accordance with International Standards on Auditing (ISA). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the financial statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) together with the ethical requirements that are relevant to our audit of the financial statements in Guyana, and we have fulfilled our ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### **GOING CONCERN**

The Company's financial statements have been prepared using the going concern basis of accounting. The use of this basis of accounting is appropriate unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so. As part of our audit of the financial statements, we have concluded that management's use of the going concern basis of accounting in the preparation of the Company's financial statements is appropriate.

Management has not identified a material uncertainty that may cast significant doubt on the entity's ability to continue as a going concern, and accordingly none is disclosed in the financial statements. Based on our audit of the financial statements, we also have not identified such a material uncertainty. However, neither management nor the auditor can guarantee the Company's ability to continue as a going concern.

#### **EMPHASIS OF MATTER**

Without qualifying our opinion, we draw attention to note 13 (ii) which explains that the recoverability of \$2,282,626,833 representing net amount due from the Guyana Sugar Corporation Inc is dependent on the outcome of ongoing discussions between the Company and the Government of Guyana.

#### **KEY AUDIT MATTERS:**

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial statements as at and for the year ended 31 December 2020. These matters are selected from the matters communicated with those charged with governance, but are not intended to represent all the matters that were discussed with them. Our audit procedures relating to these matters were designed in the context of our audit of the financial statements as a whole. Our opinion on the financial statements is not modified with respect to certain key audit matters described below, and we do not express an opinion on these individual matters.

#### - Valuation and impairment of Property, plant and equipment

The financial statements detailed property, plant and equipment with a net book value of \$29.1B. No revaluation of property, plant and equipment was done during the year.

Property, plant and equipment are considered Key Audit Matters as significant management judgement was used to select depreciation rates for each item of property, plant and equipment. We found that the assumptions used by management in relation to the carrying value of property, plant and equipment were in line with our expectations and the disclosure in note 6 to be appropriate.

#### Our procedures in relation to management's valuation included:

Test calculation of depreciation rates for property, plant and equipment to ensure consistency with accounting policies and industry rates;

Obtain and check written representation by management on their assessment of impairment.

Assess the methodology used by management to carry out impairment review.

Physical verification of selected assets which were acquired during the current and prior years;

Verification of the policy for acquisition and disposals of property, plant and equipment.

#### - Valuation of Defined Benefit Liability (Employee Retirement Benefits)

The Company has recognized a defined benefit liability of \$742M. This is considered to be a Key Audit Matter since assumptions that underpin the valuation of the defined benefit pension liability is important and also involve subjective judgements as the surplus / deficit balance is volatile and affects the Company's distributable reserves. Management has employed actuarial specialists in order to calculate this balance and uncertainty arises as a result of estimates made based on the Company's expectation about long-term trends and market conditions.

#### Our procedures in relation to actuarial valuation included:

Review of the actuarial report for the year ended 31 December 2020 and ensuring information was presented and disclosed in accordance with IAS 19;

Obtain an understanding of the methodology and assumptions used by the actuary and assess whether these were consistent with prior years and our understanding of the client;

Review the source data used by the Company actuary and perform tests to ascertain its completeness and accuracy;

Assess the professional competence, including the qualifications, experience and reputation of the actuary.

#### MANAGEMENT'S RESPONSIBILITY FOR THE FINANCIAL STATEMENTS

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards and for such internal control as management determines is necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

#### AUDITOR'S RESPONSIBILITY

The objectives of our audit are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatements, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with International Standards on Auditing will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with International Standards on Auditing, we exercise professional judgement and maintain professional skepticism throughout the audit. We also,

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of management's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exist, we are required to draw attention in our auditor's report to the related disclosures in the financial statements the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

#### REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS.

The financial statements comply with the requirements of the Companies Act 1991.

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3 May 2021

#### Guyana Power and Light, Inc. **Statement of Financial Position** As at December 31, 2020

ASSETS	Notes	2020 G\$ '000	2019 G\$ '000
Non Current Assets		3\$ 000	G\$ 000
Property, plant and equipment	6	29,130,898	29,944,445
Intangible assets	7	832,295	832,295
Work-in-progress	8	18,320,752	8,503,723
Deferred tax assets	9	5,549,504	
		53,833,449	5,623,183
Current assets		33,033,447	44,903,040
Inventories	10	5,215,572	4,444,132
Receivables and prepayments	11	13,482,394	9,850,783
Deposits	12	587,696	1,024,425
Related parties	13	5,645,853	
Investments	14	828,000	5,483,618
Cash resources	15	3,147,908	828,000
		28,907,423	3,154,697
Trafal A		20,707,423	24,785,655
Total Assets		82,740,872	69,689,301
EQUITY AND LIABILITIES		ALL DEVELOPED IN THE PERSON	
Share capital	16	23,118,244	22 110 244
Accumulated deficit		(14,545,274)	23,118,244
		8,572,970	9,115,888
Non Current Liabilities		0,572,570	9,113,000
Related parties	13	38,395,605	28,845,071
Advances customer financed project	17	1,697,493	
Provision for decommissioning	18	242,900	2,188,448
Customer deposits	19	3,567,955	242,900 3,262,510
Defined benefit liability	20	741,500	Service State of the Control of the
Deferred tax liability	9	831,300	851,300
		45,476,753	946,735 36,336,964
Current liabilities		13,170,733	30,330,904
Related parties	13	15,611,427	12 001 977
Deferred Income	21	33,773	13,001,877
Advances customer financed project	17	566,259	32,163
Payables and accruals	22	12,450,756	713,960
Taxation	_	28,934	10,451,159
		28,691,149	37,290
T-t-I F		20,091,149	24,236,449
Total Equity and Liabilities  On behalf of the Board		82,740,872	69,689,301

On behalf of the Board

GUYANA POWER & LIGHT INC.

Chairman

The notes on pages 9 to 40 form an integral part of these financial statements.

Director

Guyana Power and Light, Inc. Statement of Comprehensive Income As at December 31, 2020

	Notes	2020 G\$ '000	2019
	riotes	G\$ 000	G\$ '000
Revenue		32,763,396	31,550,948
Generation cost	23	(21,131,787)	(22.066.905)
Operating profit		11,631,609	(22,966,895) 8,584,053
Other Income		809,115	890,159
EXPENSES			
Employment Costs	24	(4,735,191)	(4,432,640)
Repairs and Maintenance - T & D		(757,794)	(603,214)
Depreciation	25	(3,331,712)	(3,394,975)
Administrative Expenses	26	(2,298,846)	(2,424,314)
Rates and Taxes		(50,000)	(50,345)
Loss on Exchange		-	(5,954)
Bad Debts		(437,470)	(421,475)
PUC Assessment and License		(50,000)	(50,000)
Interest Expenses		(1,326,334)	(1,504,496)
		(12,987,347)	(12,887,413)
Loss before taxation		(546,623)	(3,413,201)
Taxation	27 _	3,705	430,481
Loss after taxation	<u> </u>	(542,918)	(2,982,720)
Loss per share	28	(4)	(23)

The notes on pages 9 to 40 form an integral part of these financial statements.

Guyana Power and Light, Inc. Statement of Changes in Equity As at December 31, 2020

Year ended 31 December 2020	Notes	Share capital G\$'000	Reserves G\$'000	Total G\$'000
As at beginning of year		23,118,244	(14,002,356)	9,115,888
Loss for the year			(542,918)	(542,918)
As at end of year		23,118,244	(14,545,274)	- 8,572,970
Year ended 31 December 2019				
As at beginning of year		23,118,244	(11,019,636)	12,098,608
Loss for the year		-	(2,982,720)	(2,982,720)
As at end of year		23,118,244	(14,002,356)	9,115,888

Guyana Power and Light, Inc. Statement of Cash Flows As at December 31, 2020

OPERATING ACTIVITIES	2020 G\$ '000	2019 G\$ '000
Loss before taxation	(546,623)	
Adjustments for:	(340,023)	(3,413,201)
Depreciation	3,331,712	3,394,975
Deferred income	1,610	
Defined pension benefit liability	(109,800)	2,305 (5,300)
Interest expense	1,326,334	1,504,496
Operating profit before working capital changes	4,003,233	1 402 255
Working capital changes	4,003,233	1,483,275
(Increase) / decrease in inventories	(771 440)	570.000
Increase in receivables and prepayments	(771,440) (3,631,611)	579,039
Increase in payables and accruals	1,999,597	(2,831,807)
(Increase) / decrease in related parties	2,447,315	2,042,350
Taxes paid	(46,407)	(134,960)
Net Cash Inflow -Operating Activities	4,000,687	(40,957) 1,096,940
INVESTING ACTIVITIES		
Acquisition of property, pant and equipment	(0.510.165)	
Acquisition of intangible assets	(2,518,165)	(5,559,183)
Increase in work in progress	(0.015.000)	(88,172)
Redemption of treasury bills	(9,817,029)	(356,065)
Decrease in deposit	126 720	3,958,000
Net Cash Outflow - Investing Activities	436,729	1,275,174
The string retivities	(11,898,465)	(770,246)
FINANCING ACTIVITIES		
Advance from non current related parties	9,550,534	1,556,215
Interest paid	(1,326,334)	(1,504,496)
Customer deposits	305,445	275,003
Decrease in advances customer financed projects	(638,656)	(639,319)
Net Cash Inflow / (Outflow) - Financing Activities	7,890,989	(312,597)
NET MOVEMENT IN CASH AND CASH EQUIVALENTS	(6.790)	14.00
CASH AND CASH EQUIVALENTS AS AT BEGINNING OF YEAR	(6,789)	14,097
CASH AND CASH EQUIVALENTS AS AT END OF YEAR	3,154,697	3,140,600
THE CONTROL OF TEAR	3,147,908	3,154,697
Represented By:		
Cash Resources	3,147,908	3,154,697
	, , , , , , , ,	2,20.,071

The notes on pages 9 to 40 form an integral part of these financial statements.

#### 1. ACCOUNTING POLICIES

#### (a) Incorporation and principal activity

#### (i) Incorporation

The Company was incorporated in the Cooperative Republic of Guyana on September 29, 1999 under the Companies Act, 1991.

#### (ii) Principal activity

The principal activity of the Company is the generation and distribution of electricity in Guyana.

These financial statements were approved for issue by the Board of Directors on 29 April, 2021.

#### (iii) Statement of significant accounting policies

#### Basis of preparation

The financial statements are prepared in Guyana Dollars in accordance with International Financial Reporting Standards (IFRS). They have been prepared under the historical cost convention method as modified by the valuation of financial assets available for sale and financial assets at fair value through the statement of income and no account has been taken for the effects of inflation.

The preparation of these financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the reports amount of assets, liabilities, contingent assets and contingent liabilities at the date of the financial statements and income and expenses during the year. Actual results could differ from these estimates. The areas involving a higher degree of judgement of complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in note 4.

#### 2. NEW AND AMENDED STANDARDS AND INTERPRETATIONS

The following standards or pronouncements if applicable are mandatorily effective for the current financial period:

New or Revised Standards	Effective Date
Amendments to References to the Conceptual Framework in IFRS Standards Definition of a Business (Amendments to IFRS 3) Definition of Material (Amendments to IAS 1 and IAS 8) Interest Rate Benchmark Reform (Amendments to IFRS 9, IAS 39 and IFRS 7)	1 January 2020 1 January 2020 1 January 2020 1 January 2020

#### 2. NEW AND AMENDED STANDARDS AND INTERPRETATIONS CONT'D

The following standards or pronouncements have been issued but are not yet effective. However, they are available for early adoption.

New and revised standards	<b>Effective Date</b>
Amendments to IFRS 3 - Reference to Conceptual Framework Annual Improvements to IFRS Standards 2018-2020 Amendments to IAS 16 - Proceeds before intended use Amendements to IAS 37 - Onerous Contracts: Cost of Fulfilling a Contract IFRS 17, 'Insurance contracts'	<ol> <li>January 2022</li> <li>January 2022</li> <li>January 2022</li> <li>January 2022</li> <li>January 2023</li> </ol>

The Company has not opted for early adoption.

The standards and amendments that are expected to have a material impact on the Company's accounting policies when adopted are explained below.

#### Definition of Material (Amendments to IAS 1 and IAS 8)

The amendment to IAS 1, 'Presentation of financial statements', and IAS 8, 'Accounting policies', changes in accounting estimates and errors', and other consequential amendments to other IFRSs:

- (i) Use a consistent definition of materiality throughout IFRSs and the Conceptual Framework for Financial Reporting;
- (ii) Clarify the explanation of the definition of material; and
- (iii) Incorporate some of the guidance in IAS 1 about immaterial information.

The amended definition is: 'Information is material if omitting, misstating or obscuring it could reasonably be expected to influence decisions that the primary users of general-purpose financial statements make on the basis of those financial statements, which provide financial information about a specific reporting entity.'

The amendment clarifies that the reference to obscuring information addresses situations in which the effect is similar to omitting or misstating that information. It also states that an entity assesses materiality in the context of the financial statements as a whole.

#### 2. NEW AND AMENDED STANDARDS AND INTERPRETATIONS (CONT'D)

#### Definition of Material (Amendments to IAS 1 and IAS 8) - (Cont'd)

The amendment also clarifies the meaning of 'primary users of general-purpose financial statements' to whom those financial statements are directed, by defining them as 'existing and potential investors, lenders and other creditors' that must rely on general purpose financial statements for much of the financial information they need.

#### Amendments to References to the Conceptual Framework in IFRS Standards

The IASB has revised its Conceptual Framework. The Framework is not an IFRS standard and does not override any standard. The revision will not result in any immediate change to IFRS however the revised Framework will be used in future standard-setting decisions. Preparers may also use the framework to develop accounting policy where an issue is not addressed by an IFRS.

#### Definition of a Business (Amendments to IFRS 3)

To be considered a business, an acquisition would have to include an input and a substantive process that together significantly contribute to the ability to create outputs. The new guidance provides a framework to evaluate when an input and a substantive process are present (including for early stage companies that have not generated outputs). To be a business without outputs, there will now need to be an organized workforce.

None of the above new and amended standards and interpretations had a significant effect on the financial statements of the Company.

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### 3.1 Property, plant and equipment

Property, plant and equipment are stated at cost less accumulated depreciation.

Expenditure on assets, which will benefit the company economically for a period greater than the current financial accounting period, is capitalised and written off over the useful life of the assets.

Individual assets or group of items making up a single identifiable asset of value less than \$10,000 is not capitalised but is expensed in the accounting period in which the costs are incurred.

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

#### Property, plant and equipment (cont'd)

The capitalised asset value of purchased assets is measured at the full cost of bringing the assets to working condition for the intended use. Self constructed assets are stated at the accumulated cost of purchased elements together with the element of internal cost incurred in constructing the asset. Borrowing costs that are directly attributable to the constructing of the tangible assets are capitalised as part of the cost of those asset. Capitalisation of borrowing costs ceases when the asset is brought into use.

Subsequent expenditure on existing assets is capitalised where the expenditure provides an enhancement of the economic benefits of the asset in excess of the previously assessed standard of performance.

Previous to 2013, interest on loans expensed rather than capitalized.

#### Revaluation

Any revaluation increase arising on the revaluation of assets is recognised in other comprehensive income, except to the extent that it reverses a revaluation decrease for the same asset previously recognised in profit or loss, in which case the increase is credited to profit or loss to the extent of the decrease previously expended. A decrease in the carrying amount arising on the revaluation of the land and buildings is recognised in profit or loss to the extent that it exceeds the balance, if any, held in the properties revaluation reserve relating to a previous revaluation of that asset.

Depreciation on revalued building and machinery is recognised in the statement of comprehensive income. On the subsequent sale or retirement of a revalued property, the attributable revaluation surplus remaining in the properties revaluation reserve is transferred directly to retained earnings. No transfer is made from the revaluation reserve to retained earnings except when an asset is derecognised.

Properties in the course of construction for production, supply or administrative purposes, or for purposes not yet determined, are carried at cost, less impairment loss. Cost includes professional fees and, for qualifying assets, borrowing costs capitalised in accordance with the company's accounting policy. Depreciation of these assets on the same basis as other property assets commences when the assets are ready for their intended use.

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

#### Revaluation (cont'd)

Fixtures and equipment are stated at cost less accumulated depreciation and accumulated impairment losses.

Depreciation is recognised so as to write off the cost or valuation of assets (other than freehold land and properties under construction) less their residual values over their useful lives, using the straight-line method. The estimated useful lives, residual values and depreciation method are reviewed at the end of the financial year and any changes in estimate is accounted for immediately.

Assets held under finance leases are depreciated over their expected useful lives on the same basis as owned assets or where shorter the term of the relevant lease.

The gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceed and the carrying amount of the asset and is recognised in the statement of comprehensive income.

#### Depreciation

Depreciation on all property, plant & equipment is charged on a straight-line basis. The following rates used are expected to write off the value of the assets over their useful economic lives.

	Vested Assets	<b>New Assets</b>
Land	Unlimited	Unlimited
Buildings	33 years	33 years
Generation Plant – New	20 years	20 years
Generation Plant – Mobile	N/A	10 years
Generation Plant – Other	10 years	10 years
Transmission & Distribution Networks	13 years	13 years
Motor Vehicles	2 years	5 years
Office and Computer Equipment	3 years	3 years

Vested assets are those assets that were transferred from Guyana Electricity Corporation to Guyana Power & Light Inc.

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

#### 3.2 Impairment of tangible and intangible assets

At the end of each reporting period, the company reviews the carrying amounts of its tangible and intangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment (if any). Where it is not possible to estimate the recoverable amount of an individual asset, the company estimates the recoverable amount of the cash-generating unit to which the asset belongs. Where a reasonable and consistent basis of allocation can be identified, corporate assets are allocated to individual cash-generating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less cost to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of the future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in the Statement of Comprehensive Income, unless the relevant asset is carried at a revalued amount, in which case the impairment loss is treated as a revaluation decrease.

Where an impairment loss subsequently reverses, the carrying amount of the asset (or cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in the prior years. Reversal of an impairment loss is recognised immediately in the statement of comprehensive income, unless the relevant asset is carried at the revalued amount, in which case the reversal of the impairment loss is treated as a revaluation increase.

#### 3.3 Work-in-progress

Depreciation is not charged on work in progress. The useful life of assets transferred from work in progress commences when the assets have been put into use.

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

#### 3.4 Leased assets

Fixed assets acquired under finance leases are included in the statement of financial position at their equivalent capital value and are depreciated over their expected useful lives. The interest element of the finance lease payments is charged to the statement of comprehensive income. Operating lease rentals are charged to the statement of comprehensive income on a straight line basis over the lease term.

#### 3.5 Inventories

These are stated at the lower of cost and net realisable value. The weighted average cost method is primarily used to determine cost.

#### 3.6 Receivables and provision for bad and doubtful debts

Receivables are recorded at the invoiced amount and do not bear interest. The Company review the accounts receivable and determine the necessity and amount of an allowance for doubtful accounts as their best estimate of probable credit losses in existing accounts receivable.

Provision is made in these financial statements for amounts included in receivables of which the eventual cash realisation is considered remote. The provision has been estimated at 1.5% of turnover (excluding revenue from prepaid sales) based on previous experience and is provided for in the statement of income as at 31 December 2020.

#### 3.7 Foreign currency

Functional and presentation currency

The company's financial statements are presented in Guyana Dollars. This is the currency of the primary economic environment in which the entity operates (its functional currency)

Transaction and balances

In preparing the financial statements, transactions in currencies other than the entity's functional currency (foreign currencies) are recorded at the rates of exchange prevailing at the dates of the transactions. At each statement of financial position date, monetary items denominated in foreign currencies are retranslated at the rates prevailing at the statement of financial position date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing at the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated. Exchange differences are recognised in the statement of Comprehensive Income in the period in which they arise.

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

#### 3.12 Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from goodwill or from the initial recognition (other than in a business combination) of other assets and liabilities in a transaction that affects neither the taxable profits nor the accounting profit.

The carrying amount of differed tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the assets to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted at the end of the reporting period. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities.

#### 3.13 Statutory and deferred taxes for the period

Current and deferred taxes are recognised as an expense or income in profit or loss, except when they relate to items that are recognised outside the Statement of Comprehensive Income (whether in other comprehensive income or directly in equity), in which case the tax is also recognised outside the statement of Comprehensive Income, or where they arise from the initial accounting for a business combination. In the case of a business combination, the tax effect is included in the accounting for the business combination.

#### 3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONT'D)

#### 3.14 Employee benefits

The company's pension scheme is managed independently by the Hand in Hand Trust Corporation Inc and is governed by a Trust Deed. The Trust Deed requires an actuarial valuation at least once every three year. However pension costs are assessed annually in accordance with the advice of independent actuaries.

The provisions in respect of the guaranteed post-employment benefits and the termination gratuities represent the present value of the obligations at the statement of financial positions' date minus the fair value of any plan assets held to cover the obligations, together with adjustment for actuarial gains/losses.

The obligations have been calculated by an independent actuary using hybrid method as charged or credited to income over the average remaining lives of the related employees.

Remeasurement of the net defined benefit liability, which comprise actuarial gains and losses and return on plan assets (excluding interest) are recognised immediately through other comprehensive income

#### 3.15 Advance customer financed projects

The non-refundable amounts contributed by the Inter American Development Bank through the Government of Guyana, Guyana Power and Light Inc., the Government of Guyana and private customers in respect of capital works carried out under the Unserved Areas Electrification Programme (U.A.E.P.), are accounted for as deferred income which is amortised over the same period that the related asset is depreciated.

#### 3.16 Cash and cash equivalents

Cash and cash equivalents comprise of cash on hand and short term highly liquid investments that are both readily convertible into known amounts of cash and so near to maturity that they present insignificant risk of changes in value due to changing interest rates.

### 4. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENT IN APPLYING ACCOUNTING POLICIES

The preparation of financial statements in conformity with International Financial Reporting Standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. Management evaluates estimates and judgement incorporated into the financial report based on historical knowledge and best available current information. Estimates assume a reasonable expectation of future events and are based on current trends and economic data, obtained both externally and within the Company.

The carrying amounts of certain assets and liabilities are often determined based on estimates and assumptions of future events. The key estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of certain assets and liabilities within the next annual reporting period are:

#### (i) Statutory taxes

Provision is made for taxes at the tax rate effective at the date of the statement of financial position. Any additional tax due is provided for as a current tax expense.

#### (ii) Provisions

Provisions are made for expenses relating to the current year for which there is no set amount to be incurred. These amounts are best estimates based on the closest comparable amount.

#### 5. JUDGEMENT IN APPLYING THE COMPANY'S POLICIES

The Company exercises judgement in the following areas:

- Provisions for bad debts
- Depreciation
- Pension and obligation
- Intangible assets
- Deferred income

Guyana Power and Light, Inc.
Notes to the Financial Statements
As at December 31, 2020

# 6. PROPERTY, PLANT AND EQUIPMENT

Cost	Land and Buildings GS'000	Generation Facilities GS'000	Transmission & Distribution Facilities GS'000	Motor Vehicles GS'000	Furniture & Equipment GS'000	2020 Total G\$'000
As at beginning of the year	2,427,723	33,065,326	30,197,312	713,662	1,182,531	67,586,554
Additions	148,236	802,405	1,349,789	107,550	110,185	2,518,165
As at end of the year  Depreciation	2,575,959	33,867,731	31,547,101	821,212	1,292,716	70,104,719
As at beginning of the year	477,751	18,274,314	17,168,991	625,073	1,095,980	37,642,109
Charges for the year	66,731	1,427,799	1,711,246	56,742	69,194	3,331,712
As at end of the year	544,482	19,702,113	18,880,237	681,815	1,165,174	40,973,821
Net Book Value						
As at end of the year =	2,031,477	14,165,618	12,666,864	139,397	127,542	29,130,898

Guyana Power and Light, Inc.
Notes to the Financial Statements
As at December 31, 2020

# 6. PROPERTY, PLANT AND EQUIPMENT

Cost	Land and Buildings GS'000	Generation Facilities G\$'000	Transmission & Distribution Facilities GS'000	Motor Vehicles GS'000	Furniture & Equipment GS'000	2019 Total GS'000
As at beginning of the year	1,503,732	29,527,599	29,156,399	713,540	1,126,101	62,027,371
Additions	923,991	3,537,727	1,040,913	122	56,430	5,559,183
As at end of the year	2,427,723	33,065,326	30,197,312	713,662	1,182,531	67,586,554
Depreciation						
As at beginning of the year	436,537	16,910,762	15,325,147	540,268	1,034,420	34,247,134
Charges for the year	41,214	1,363,552	1,843,844	84,805	61,560	3,394,975
As at end of the year	477,751	18,274,314	17,168,991	625,073	1,095,980	37,642,109
Net Book Value						
As at end of the year =	1,949,972	14,791,012	13,028,321	88,589	86,551	29,944,445

7.	INTANGIBLE ASSETS	2020 G\$'000	2019 G\$'000
	As at beginning of the year Additions	832,295	744,123
	As at end of the year	832,295	88,172 832,295
	This represents the cost of the Customer Information System (CIS) and Pre-Paid software that were capitalised based on the recognition criteria set out under the International Accounting Standard (IAS) 38. This standard prescribes an assessment for impairment at the end of each reporting year in accordance with IAS 36.		
8.	WORK-IN-PROGRESS		
	As at beginning of the year Additions Transfers to property, plant and equipment Transfers to inventory and expense As at end of the year	8,503,723 11,124,314 (1,019,611) (287,674) 18,320,752	8,147,658 5,065,050 (4,615,722) (93,263) 8,503,723
	Work-in-progress represents amount spent on tangible fixed assets which have not been completed at the end of the financial year.		
9.	DEFERRED TAX Deferred tax asset arising from:		
(a)	Tax losses Defined benefit pension liability	5,364,129 185,375	5,410,358 212,825
	DEFERRED TAX LIABLITY	5,549,504	5,623,183
(b)	Deferred tax liability arising from:  Excess capital allowance over depreciation	(831,300)	(946,735)

10. INVENTORIES	2020 G\$'000	2019 G\$'000
Fuel	870,394	710,959
Capital Items & Spares	3,163,792	2,797,769
Goods in Transit	1,181,386	935,404
	5,215,572	4,444,132
The recoverable amount for the inventory on hand at the e	nd of	

The recoverable amount for the inventory on hand at the end of the year approximates the current market prices. Majority of these items are expected to be utilised within twelve (12) months.

#### 11. RECEIVABLES

Customer accounts Others Less: provision for bad debts	22,625,699 825,607 (9,968,912)	18,754,375 627,849 (9,531,441)
This Company makes on annual accession of 50% of	13,482,394	9,850,783
I hig I amnony maked on annual market and C1 70/ C.		

This Company makes an annual provision of 1.5% of turnover net of prepaid sales.

#### 12. DEPOSITS

(i) Letters of Credit	12	12
(ii) Republic Bank (Guyana) Ltd - Cash Collateral Account	1,431	1,431
(iii) Bank of Guyana IDB Project (EMISDE)	511	40,335
(iv) Bank of Guyana IDB Project (Power Utility Upgrade)	578,030	982,647
(v) Bank of Guyana IDB/ISDB A/c	7,712	-
Total	587,696	1,024,425

- (ii) Represent amounts held against letters of credit for the purchase of supplies from Hexing Electrical Company Limited for the use in the Unserved Areas Electrification Programme.
- (iv) The Government of the Co-operative Republic of Guyana (GOG) and the Inter-American Development Bank signed a financing agreement on the 10 October 2014 for the execution of the Power Utility Upgrade Program for the enhancement of operational efficiency and corporate performance. The Program is also co-financed by the European Union's Caribbean Investment Facility (CIF) through a Project Specific Grant (PSG). This deposit balance represents funding received and unspent at year end.

Current Assets           (i) Bill Direct Impairment provision         183,636         183,636         183,636           (ii) Guyana Sugar Corporation Inc.         2,282,627         2,282,627         2,282,627         (iii) Skeldon Energy Inc.         3,363,226         3,200,991	13. RELATED PARTIES	2020	2019
(ii) Bill Direct Impairment provision       183,636 (183,636)       183,636 (183,636)         (iii) Guyana Sugar Corporation Inc.       2,282,627 (2,282,627)       2,282,627 (3,200,991)         (iii) Skeldon Energy Inc.       3,363,226 (3,200,991)         Current Liabilities         (iv) Guyana Electricity Corporation - Customer Deposits       12 (2)         (iv) Government of Guyana - Petro Caribe Loan       10,913,417 (9,172,083)         (vi) Government of Guyana - Infrastructural development       1,787,110 (1,996,232)         (vii) Government of Guyana - Capital expenditure       2,910,888 (2,733,550)         15,611,427 (13,001,877)         Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488 (5,340,789)         (ix) Government of Guyana - Petro Caribe Loan       6,515,346 (8,256,681)         (x) Government of Guyana - SOESIQSP Loan       1,028,748 (1,028,748)         (xi) Government of Guyana - Capital Expenditure       4,809,677 (4,987,016)         (xiii) Government of Guyana - EMISDE       55,253 (5,253)         (xii) Government of Guyana - EMISDE       55,253 (5,253)         (xii) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735		G\$'000	G\$'000
Impairment provision	100 PM 10	100 606	
(iii) Guyana Sugar Corporation Inc.         (iii) Skeldon Energy Inc.       2,282,627       2,282,627         (iii) Skeldon Energy Inc.       3,363,226       3,200,991         Current Liabilities         (iv) Guyana Electricity Corporation - Customer Deposits       12       12         (v) Government of Guyana - Petro Caribe Loan       10,913,417       9,172,083         (vi) Government of Guyana - Infrastructural development       1,787,110       1,096,232         (vii) Government of Guyana - Capital expenditure       2,910,888       2,733,550         Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488       5,340,789         (ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -			
(iii) Skeldon Energy Inc.       3,363,226       3,200,991         Current Liabilities         (iv) Guyana Electricity Corporation - Customer Deposits       12       12         (v) Government of Guyana - Petro Caribe Loan       10,913,417       9,172,083         (vi) Government of Guyana - Infrastructural development       1,787,110       1,096,232         (vii) Government of Guyana - Capital expenditure       2,910,888       2,733,550         Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488       5,340,789         (ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -	impairment provision	(183,636)	(183,636)
(iii) Skeldon Energy Inc.       3,363,226       3,200,991         Current Liabilities         (iv) Guyana Electricity Corporation - Customer Deposits       12       12         (v) Government of Guyana - Petro Caribe Loan       10,913,417       9,172,083         (vi) Government of Guyana - Infrastructural development       1,787,110       1,096,232         (vii) Government of Guyana - Capital expenditure       2,910,888       2,733,550         Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488       5,340,789         (ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -		<del></del>	-
(iii) Skeldon Energy Inc.       3,363,226       3,200,991         Current Liabilities         (iv) Guyana Electricity Corporation - Customer Deposits       12       12         (v) Government of Guyana - Petro Caribe Loan       10,913,417       9,172,083         (vi) Government of Guyana - Infrastructural development       1,787,110       1,096,232         (vii) Government of Guyana - Capital expenditure       2,910,888       2,733,550         Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488       5,340,789         (ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -		2,282,627	2,282,627
Current Liabilities           (iv) Guyana Electricity Corporation - Customer Deposits         12         12           (v) Government of Guyana - Petro Caribe Loan         10,913,417         9,172,083           (vi) Government of Guyana - Infrastructural development         1,787,110         1,096,232           (vii) Government of Guyana - Capital expenditure         2,910,888         2,733,550           Non-Current Liabilities           (viii) Government of Guyana - Infrastructural development         4,646,488         5,340,789           (ix) Government of Guyana - Petro Caribe Loan         6,515,346         8,256,681           (x) Government of Guyana - SOESIQSP Loan         1,028,748         1,028,748           (xi) Government of Guyana - PUUP Loan         10,427,584         9,176,584           (xii) Government of Guyana - Capital Expenditure         4,809,677         4,987,016           (xiii) Government of Guyana - EMISDE         55,253         55,253           (xiv) Government of Guyana - ISDB Loan         24,774         -           (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020         10,887,735         -	(111) Skeldon Energy Inc.	3,363,226	
(iv) Guyana Electricity Corporation - Customer Deposits       12       12         (v) Government of Guyana - Petro Caribe Loan       10,913,417       9,172,083         (vi) Government of Guyana - Infrastructural development       1,787,110       1,096,232         (vii) Government of Guyana - Capital expenditure       2,910,888       2,733,550         Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488       5,340,789         (ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -		5,645,853	5,483,618
(v) Government of Guyana - Petro Caribe Loan       10,913,417       9,172,083         (vi) Government of Guyana - Infrastructural development       1,787,110       1,096,232         (vii) Government of Guyana - Capital expenditure       2,910,888       2,733,550         Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488       5,340,789         (ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -			
(vi) Government of Guyana - Infrastructural development       1,787,110       1,096,232         (vii) Government of Guyana - Capital expenditure       2,910,888       2,733,550         Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488       5,340,789         (ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -		12	12
(vi) Government of Guyana - Infrastructural development       1,787,110       1,096,232         (vii) Government of Guyana - Capital expenditure       2,910,888       2,733,550         Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488       5,340,789         (ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -		10,913,417	9,172,083
(vii) Government of Guyana - Capital expenditure       2,910,888       2,733,550         Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488       5,340,789         (ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -		1,787,110	
Non-Current Liabilities         (viii) Government of Guyana - Infrastructural development       4,646,488       5,340,789         (ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -	(vii) Government of Guyana - Capital expenditure		
Non-Current Liabilities  (viii) Government of Guyana - Infrastructural development  (ix) Government of Guyana - Petro Caribe Loan  (x) Government of Guyana - SOESIQSP Loan  (xi) Government of Guyana - PUUP Loan  (xii) Government of Guyana - Capital Expenditure  (xiii) Government of Guyana - EMISDE  (xiii) Government of Guyana - EMISDE  (xiii) Government of Guyana - ISDB Loan  (xiv) Government of Guyana - GCRG/GPL Loan No. 1/2020  10,887,735  -		15,611,427	
(ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -	Non-Current Liabilities		
(ix) Government of Guyana - Petro Caribe Loan       6,515,346       8,256,681         (x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -		4,646,488	5,340,789
(x) Government of Guyana - SOESIQSP Loan       1,028,748       1,028,748         (xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -		6,515,346	and the same of th
(xi) Government of Guyana - PUUP Loan       10,427,584       9,176,584         (xii) Government of Guyana - Capital Expenditure       4,809,677       4,987,016         (xiii) Government of Guyana - EMISDE       55,253       55,253         (xiv) Government of Guyana - ISDB Loan       24,774       -         (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020       10,887,735       -	(x) Government of Guyana - SOESIQSP Loan	1,028,748	and the same of th
(xii) Government of Guyana - Capital Expenditure4,809,6774,987,016(xiii) Government of Guyana - EMISDE55,25355,253(xiv) Government of Guyana - ISDB Loan24,774-(xv) Government of Guyana - GCRG/GPL Loan No. 1/202010,887,735-		10,427,584	
(xiii) Government of Guyana - EMISDE55,253(xiv) Government of Guyana - ISDB Loan24,774(xv) Government of Guyana - GCRG/GPL Loan No. 1/202010,887,735	(xii) Government of Guyana - Capital Expenditure	4,809,677	
(xiv) Government of Guyana - ISDB Loan (xv) Government of Guyana - GCRG/GPL Loan No. 1/2020  24,774  10,887,735			
		SCALL DEBOTORIES COMMON	-
38,395,605 28.845,071	(xv) Government of Guyana - GCRG/GPL Loan No. 1/2020	10,887,735	_
20,010,071		38,395,605	28,845,071

- (i) This represents amount owed by collection agent Bill Direct, for remittances received from GPL's customers which were not remitted to GPL. Despite receiving judgment from the High Court in its favour, management has assessed the recoverability of this amount as remote and has accordingly recognised an impairment provision.
- (ii) This represents the net amount owing by Guyana Sugar Corporation for Heavy Fuel Oil loaned and/or utilised from GPL's inventory and for electricity purchased under the Power Purchase Agreement. As of April 2015, the Power Purchase Agreement came to an end. No interest is charged on this amount. During the year Guysuco did not make any payment towards the balance outstanding. Management is currently engaged in discussions with the Government of Guyana to determine the terms of settlement of this amount. Management believes that on conclusion of these discussions the company will be able to recover the full amount, hence no provision for impairment has been recognised.
- (iii) This amount comprise the net of: (1) loan of eleven million United States Dollar (USD11M)-terms of repayment of this loan is being finalised; (2) expenses paid on behalf of Skeldon Energy Inc and (3) cost of purchased power for the period April 2015 to December 2016.

#### 13. RELATED PARTIES (CONT'D)

- (iv) This represents the amount remaining due to the Guyana Electricity Corporation for amounts collected on its behalf in respect of electricity sold prior to the incorporation of Guyana Power & Light Inc. in accordance with the Operations and Agency Agreement. Theses were written off in 2009 and the balance represents the amount that is still owing as a result of a stale dated cheque.
- (v) and (ix) This represents financing under the Petrocaribe Loan Agreement between the Government of Guyana and the Guyana Power & Light Inc. for the procurement of the 20.7MWW and 15.6MW Kingston Wartsila Power Plants, 26MW Vreed-en-Hoop Wartsila Power Plant, and five(5) Caterpillar Sets. Interest is charged at 3% per annum and repayment is over a fifteen year (15) period.
- (vi) and (viii) This represents financing under the GPL Infrastructure Development Project Government Concessional Loan Agreement between the Government of Guyana and the Export-Import Bank of China(EXIM) for the development of the company's high voltage 69kv transmission lines, 36/13.8kv substations and all relevant interconnections. Interest is charged at 4% per annum and repayment is over a twelve year (12) period, with a five (5) years moratorium.
- (vii) and (xii) This represent two loans from the Government of Guyana for capital expenditure in the sum of \$4,770,000,000 and US\$12,065,000. The terms of repayment of these loans are as follows:
- Interest at the rate of 3% per annum shall be capitalised as part of the loan for the first two years. The sum of \$4,770,000,000 plus interest capitalised for the first two years shall be repaid in fifteen (15) annual instalments commencing on 14 November, 2016.
- Interest at the rate of 3% per annum shall be capitalised as part of the loan for the first two years. The sum of US\$12,065,000 plus interest capitalised for the first two years shall be repaid in fifteen (15) equal annual instalments commencing on 29 October,2017, The rate of interest on this loan is 3% per annum
- (x) This represents US\$5 million financing under the Sustainable Operation of the Electricity Sector and Improved Quality of Service Project funded, through a Concessional Loan Agreement between the Government of Guyana (GOG) and the Inter- American Development Bank (IDB). The Project covers three (3) components (a) Capacity Building and Energy Conservation, (b) Rehabilitation of the Low Voltage Distribution Network, and (c) Commercial Loss Reduction Actions. This loan is proposed to attract an interest rate at 1% above the London Interbank Offered Rate (LIBOR). The total loan was disbursed as at 31 December 2017.

#### 13. RELATED PARTIES (CONT'D)

(c) (x) This represents US\$64.573 million financing under the Power utility Upgrade Program funded through a Financing Agreement between the Government of the Co-operative Republic of Guyana (GOG) and the Inter- American Development Bank (IDB) and co-financed by the European Union's Caribbean Investment Facility (CIF). The Program covers three (3) components (a) – Strengthening GPL's Management Capabilities, (b) Operational Efficiency, and (c) Infrastructure Investment for Loss Reduction. This loan is proposed to attract an interest rate at 1% above the London Interbank Offered Rate (LIBOR). A total of US\$6,899 million was disbursed to date.

14. INVESTMENTS	2020 G\$'000	2019 G\$'000
Skeldon Energy Inc. 45.45% shares	828,000	828,000
	828,000	828,000

(i) This represents GPL's investment in Skeldon Energy Inc.(SEI) of 45.45% share capital based on Cabinet Decision made on February 3rd, 2015. SEI officially took control of the generating assets of GuySuCo effective April 1, 2015.

#### 15. CASH RESOURCES

Cash at bank	3,137,013	3,144,627
Cash in hand	10,895	10,070
	3,147,908	3,154,697

			2020	2019
		Minimum		
16. SHARE CAPITAL	Number	<b>Issue Price</b>	G\$'000	G\$'000
Authorised:				
(i) Common shares	Unlimited	100	-	
(ii) Class A Preference Shares	12,000,000	100	_	_
(iii) Class B Preference Shares	12,000,000	100		
Special Share	1	100		
Issued:				
Common shares	55,074,228	182	9,999,361	9,999,361
Net Liabilities converted to			, , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
(iv) Common Shares	18,496,667	182	3,366,394	3,366,394
Promissory Note converted to			-,,,-	2,300,371
(v) Common Shares	3,450,000	180	621,000	621,000
Conversion of Subsidy	8,241,758	182	1,500,000	1,500,000
(vi) Conversion of subsidy	32,967,033	182	6,000,000	6,000,000
Conversion of subsidy	5,494,505	182	1,000,000	1,000,000
Conversion of subsidy	3,469,720	182	631,489	631,489
	127,193,911		23,118,244	23,118,244

All shares are owned by the Co-operative Republic of Guyana.

- (i) The company is authorised to issue an unlimited amount of common shares at a minimum price of G\$100.
- (ii) In 2004, all Class A preference shares were automatically and permanently converted to 12,000,000 common shares of G\$180 each.
- (iii) In 2005, all class B preference shares were converted to common shares retroactively to October 1, 2004.
- (iv) and (v) In 2010, the Government of Guyana approved the retroactive conversion of G\$3.336B in net liabilities and a G\$621M promissory note to common shares.
- (vi) In 2011, Government of Guyana converted G\$1.5B of fuel subsidy to common shares at G\$182 each.

17.	ADVANCE CUSTOMER FINANCED PROJECTS	2020 G\$'000	2019 G\$'000
	Contributions		
	As at beginning of the year	9,770,823	9,696,182
	Contributions during the year	80,578	74,641
	As at end of the year	9,851,401	9,770,823
	Amortisation		
	As at beginning of the year	(6,868,416)	(6,154,456)
	Amortisation during the year	(719,233)	(713,960)
	As at end of the year	(7,587,649)	(6,868,416)
1	Net advance customer financed projects	2,263,752	2,902,407
	Current Liabilities:		
(	Capital Contributions (CFP) Capital Contributions (UAEP) Government Capital Contributions (GOG)	245,865 47,937 272,457	241,275 200,602 272,083
I	Non-Current Liabilities:	566,259	713,960
	Capital Contributions (CFP) Capital Contributions (UAEP) Government Capital Contributions (GOG)	203,970 27,742 1,465,781 1,697,493	379,453 73,335 1,735,660 2,188,448

#### 18. PROVISION FOR DECOMMISSIONING

This provision was made at incorporation to be utilised for the future cost of decommissioning certain generation facilities as and when they arise. Management reviews this for adequacy on an ongoing basis. As at December 31, 2020 management considered this amount to be adequate.

#### 19. CUSTOMER DEPOSITS

Customer deposits		
Customer deposits	3,567,955	3,262,510
		The state of the s

#### 19. CUSTOMER DEPOSITS CONT'D

This represents monies for security deposits collected from customers prior to the provision of service. Up to 31 October,2011 interest was accrued on security deposit at the rate of 7% per annum. Pursuant to a request made by GPL to the Public Utilities Commission the rate of interest has been reduced to 2.4%. Amounts initially paid by customers along with accumulated interest are refunded when customers cease to utilise the service.

#### 20. DEFINED BENEFIT LIABILITY

#### (a) Description of Scheme

The Guyana Power and Light Inc. Pension Plan is managed independently by the Hand in Hand Trust Corporation Inc. and continues to operate under the original name Guyana Electricity Corporation Superannuation Scheme as a hybrid between a defined contributions scheme and a final pension scheme in that the benefit paid on retirement is either:

- (i) A pension payable for life based on completed service and final average salary at retirement, or
- (ii) The benefit otherwise payable on termination of service, which is a refund of members' own contributions with interest plus, if the member has more than 10 years service, the Company's contributions with interest.

#### (b) Funding

Members pay regular contribution of 5% of salaries. The Company finance the balance of the cost funding the defined benefits. Currently the company pays a contribution of 7% of salaries. The Company expects to pay \$232.9 million in 2021.

(c) Reconciliation for inclusion in the statement of financial position.

	2020	2019
	G\$'000	G\$'000
Present value of defined benefit obligation	5,464,200	5,216,400
Fair value of assets	(4,722,700)	(4,365,100)
Net IAS 19 defined benefit liability	741,500	851,300
(d) Reconciliation of opening and closing statement o	f financial position entries.	
Defined benefit liability	5,216,400	4,821,600
Current service cost	238,300	225,100
Interest cost	255,800	237,400
Members' contribution	89,300	89,500
Re-measurements	(134,100)	(8,200)
Benefits paid	(201,500)	(149,000)
	5,464,200	5,216,400
20	The second secon	

20. DEFINED BENEFIT LIABILITY (CONT'D)  (e) Liability profile	2020 G\$'000	2019 G\$'000
The defined benefit obligation was allocated between the		
Scheme's members as follows:		
Active members 85%		
Pensioners 15%		
The weighted average duration of the defined benefit obligation at the year-end was 19 years		
65% of the benefits for active members were vested.		
27% of the defined benefit obligation for active members were conditional on future salary increases.		
(f) Movement in fair value of plan assets		
Fair value of plan assets at start of year	4,365,100	3,965,000
Interest income	218,800	199,300
Return on plan assets, excluding interest income	118,100	156,700
Company contributions	132,900	103,600
Members' Contributions	89,300	89,500
Benefits paid	(201,500)	(149,000)
	4,722,700	4,365,100
Asset allocation		
Local equities	1,909,700	1 640 000
Local bonds	324,300	1,640,900 341,400
Overseas equities and bonds	399,200	502,900
Money market instruments	1,911,700	1,776,400
Cash and net current assets	177,800	103,500
	4,722,700	4,365,100
(g) Items for inclusion in the statement of comprehensive incomprehensive inco	me:	
Current service cost	238,300	225,100
Net interest on net defined benefit obligation	37,000	38,100
	275,300	263,200
(h) re-measurement recognised in other comprehensive incom-	e:	
Experience (loss) / gain	(252 200)	(164,000)
= =	(252,200)	(164,900)

20.	DEFINED BENEFIT PENSION SCHEME (CONT'D)	2020 G\$'000	2019 G\$'000
	(i) Summary of main assumptions		
	Discount Rate	5	5
	Salary increases	8	8
	Proportion of retirees opting for pension rather than joint balance	90	90
	Assumptions regarding future mortality are based on published mortality tables. The life expectancies underlying the value of the defined benefit obligation as at 31 December 2020 are as follows:		
	I if a synastoney at ago 60 for asyment manaismon in second		
	Life expectancy at age 60 for current pensioner in years  Male	10.0	10.0
	Female	18.0 22.5	18.0 22.5
	Life expectancy at age 60 for current members age 40 in years  Male  Female	18.7 23.4	18.7 23.4
	(j) Sensitivity analysis		
	The calculation of the defined benefit obligation is sensitive to		
	the assumptions used. The following table summarises how the		
	defined benefit obligation as at 31 December 2020 would have		
	changed as a result of a change in the assumptions used.	1% pa higher	1% pa lower
	Discount rate	1,126,100	1,074,300
	Future salary increases	(372,300)	(367,600)
	Future pension increases	n/a	n/a
		10% higher	10% lower
	Proportion of retirees opting for pension rather than joint balance	(220,400)	(203,000)

An increase of 1 year in the assumed life expectancies shown above would increase the defined benefit obligation at 31 December 2020 by \$130M.

33. F	FINANCIAL INSTRUMENTS AND FINANCIAL RIS	K MANAGEMEN	T (CONT'D)
	020	cone and	Ein an aial

2020	Loans and receivables	Financial liabilities	T
Financial assets	G\$'000	G\$'000	Total
Receivables and prepayments	13,482,394	G\$ 000	G\$'000
Deposits	587,696		13,482,394
Related parties	5,645,853		587,696
Investments	828,000		5,645,853
Cash resources	3,147,908	2 0 0	828,000
	23,691,851		3,147,908 23,691,851
Financial liabilities			, , , , , ,
Advances customer financed project		2,263,752	2,263,752
Provision for decommissioning Customer deposits		242,900	242,900
•		3,567,955	3,567,955
Related parties		54,007,032	54,007,032
Deferred income		33,773	33,773
Payables and accruals		12,450,756	12,450,756
Taxation		28,934	28,934
		72,595,102	72,595,102
2019			
Financial assets			
Receivables and prepayments	9,850,783	-	9,850,783
Deposits	1,024,425		1,024,425
Related parties	5,483,618		5,483,618
Investments	828,000	-	828,000
Cash resources	3,154,697	-	3,154,697
	20,341,523	-	20,341,523
Financial liabilities			
Advance customer financed projects	31.	2,902,408	2,902,408
Provision for decommissioning		242,900	242,900
Customer deposits	1 1	3,262,510	3,262,510
Related parties	11 -	41,846,948	41,846,948
Deferred income	11 -	32,163	32,163
Payables and accruals	4 -	10,451,159	10,451,159
Taxation		37,290	37,290
		58,775,378	58,775,378

#### 33. FINANCIAL INSTRUMENTS AND FINANCIAL RISK MANAGEMENT (CONT'D)

The Company's activities expose it to a variety of financial risks: market risks, credit risk, liquidity risk, and foreign exchange risk. These risks are inherent to the Company's operation and management of these risks lies with the Board of Directors whose objectives is to identify, assess, monitor and control in an effort to minimise these risks in order to increase profitability.

The main financial risks affecting the Company are as follows:

#### (i) Credit risk

Credit risk refers to the risk that a counterparty will default on its contractual obligations resulting in financial loss to the Company.

The Company's exposure and the credit ratings of its counterparties are continuously monitored and the aggregate value of transactions concluded is spread amongst approved counterparties.

The carrying amount of financial assets recognised in the financial statements which is net of impairment loss, represents the Company's maximum exposure to credit risk. No collateral is held as security for balances receivable from third parties.

The following tables shows the Company's maximum exposure. It does not include those assets that are not deemed to give rise to credit risks.

On statement of financial position

	2020 G\$'000	2019 G\$'000
Receivables and prepayments	13,482,394	9,850,783
Deposits	587,696	1,024,425
Related parties	5,645,853	5,483,618
Investments	828,000	828,000
Cash resources	3,147,908	3,154,697
	23,691,851	20,341,523

Cash resources and deposits are held with reputable financial institutions, related parties balances and deposit on shares represent balances due from entities controlled by the Government of Guyana and receivables are stated net of provision.

## 33. FINANCIAL INSTRUMENTS AND FINANCIAL RISK MANAGEMENT (CONT'D) (ii) Liquidity risk

Management of the Company's liquidity lies with the Board of Directors. This is managed using forecasted cash flows and negotiated credit from financial institutions.

2020	Within 1 Year G\$	2-5 Years G\$	Over 5 Years G\$	Total G\$
Assets	G\$'000	G\$'000	G\$'000	
Receivables and prepayments	13,482,394	-	G\$ 000	G\$'000
Deposits	587,696			13,482,394
Related parties	5,645,853			587,696
Investments	-,0.0,000		828,000	5,645,853
Cash resources	3,147,908		020,000	828,000
Total assets	22,863,851		828,000	3,147,908 23,691,851
Liabilities				
Advances customer financed project	566,259		1 607 402	2262 772
Provision for decommissioning	500,259		1,697,493	2,263,752
Customer deposits			242,900	242,900
Related parties	15,611,427	12,790,209	3,567,955	3,567,955
Deferred income	33,773	12,790,209	25,605,396	54,007,032
Payables and accruals	12,450,756			33,773
Taxation	28,934			12,450,756
Total liabilities	28,691,149	12,790,209	31,113,744	28,934 72,595,102
Net assets / (liabilities)	(5,827,298)	(12,790,209)	(30,285,744)	(48,903,251)
2019				
Assets				
Receivables and prepayments	9,850,783	<u>. 1</u> 11		9,850,783
Deposits	1,024,425			1,024,425
Related parties	5,483,618			5,483,618
Investments	-,:,0		828,000	828,000
Cash resources	3,154,697		-	3,154,697
Total assets	19,513,523		828,000	20,341,523

#### 33. FINANCIAL INSTRUMENTS AND FINANCIAL RISK MANAGEMENT (CONT'D)

(ii) Liquidity risk

2019	Within 1 Year G\$	2-5 Years G\$	Over 5 Years G\$	Total G\$
Liabilities	G\$'000	G\$'000	G\$'000	G\$'000
Advances customer financed project	713,960		2,188,448	2,902,408
Provision for decommissioning			242,900	242,900
Customer deposits	-	- L	3,262,510	3,262,510
Related parties	13,001,877	12,790,209	16,054,862	41,846,948
Deferred income	32,163	-		32,163
Payables and accruals	10,451,159	-	_	10,451,159
Taxation	37,290	- 10		37,290
Total liabilities	24,236,449	12,790,209	21,748,720	58,775,378
Net assets / (liabilities)	(4,722,926)	(12,790,209)	(20,920,720)	(38,433,855)

(iii) Interest rate risk

2020	Average Interest rate	Within 1 Year G\$	Two to Five Years G\$	Over 5 Years G\$	Non-interest Bearing GS	Total G\$
Assets		G\$'000	G\$'000	G\$'000	G\$'000	G\$'000
Receivables and prepay	ments	-	-		13,482,394	13,482,394
Deposits		587,696		_	-	587,696
Related parties					5,645,853	5,645,853
Investments	2	-			828,000	828,000
Cash resources		-	_	V-	3,147,908	3,147,908
		587,696	<u> </u>	-	23,104,155	23,691,851
Liabilities		The state of the s			, , , , , , , , , , , , , , , , , , , ,	20,001,001
Advances customer fina	anced project	<u> </u>			2,263,752	2,263,752
Provision for decommis	ssioning				242,900	242,900
Customer deposits	2.4	-	_	3,567,955	2.2,500	3,567,955
Related parties	3.25	15,611,427	12,790,209	25,605,396	_	54,007,032
Deferred income		_	-	-	33,773	33,773
Payables and accruals		-			12,450,756	12,450,756
Taxation		-	<u> </u>	_	28,934	28,934
		15,611,427	12,790,209	29,173,351	15,020,115	72,595,102
Interest sensitivity gap	)	(15,023,731)	(12,790,209)	(29,173,351)	8,084,040	(48,903,251)

#### 33. FINANCIAL INSTRUMENTS AND FINANCIAL RISK MANAGEMENT (CONT'D)

(iii)	Interest	rate	risk
(111)	michical	raic	HISK

2019	Average Interest rate	Within 1 Year G\$	Two to Five Years G\$	Over 5 Years G\$	Non-interest Bearing G\$	Total
Assets		G\$'000	G\$'000	G\$'000	G\$'000	G\$
Receivables and prepayr	nents	_	-	G\$ 000		G\$'000
Deposits		1,024,425			9,850,783	9,850,783
Related parties		_			- 100 610	1,024,425
Investments	2				5,483,618	5,483,618
Cash resources		4.70	-	-	828,000	828,000
		1 024 425	-	•	3,154,697	3,154,697
Liabilities		1,024,425	•	•	19,317,098	20,341,523
Advances customer finar Provision for decommiss		· · ·			2,902,408	2,902,408
Customer deposits	2.4	_		3,262,510	242,900	242,900
Related parties	3.25	13,001,877	12,790,209			3,262,510
Deferred income		15,001,077	12,790,209	16,054,862	-	41,846,948
Payables					32,163	32,163
Taxation				-	10,451,159	10,451,159
		12 001 077	10 700 000	-	37,290	37,290
		13,001,877	12,790,209	19,317,372	13,665,920	58,775,378
nterest sensitivity gap iii) Foreign exchange ris		(11,977,452)	(12,790,209)	(19,317,372)	5,651,178	(38,433,855

( ) See Thomas Tible

Foreign currency risk management lies with the Board of Directors. The Company is exposed to this risk primarily from trading. The Company has not entered into any contractual arrangement to mitigate this risk but they maintain an appropriate amount of liquid funds in the respective currencies to settle liabilities as the need arises.

The following table details the sensitivity to an increase or decrease in the Guyana dollars against the United States dollars. This shows a decrease of profit amounting to G\$457,465 (2019 - G\$331,020), if the Guyana dollar weakened against the United States dollars by 1%.

2020	Financial Assets G\$	Financial Liabilities G\$	Net Liability G\$	% Change G\$	Impact on Profit G\$
G\$ equivalent to US dollars	540,005	46,286,455	(45,746,450)	1	(457,465)
2019					
G\$ equivalent to US dollars	1,024,413	34,126,370	(33,101,957)	1	(331,020)
		40			(501,020)